

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC	)	
SERVICE COMMISSION OF THE	)	
APPLICATION OF THE FUEL ADJUST-	)	
MENT CLAUSE OF FLEMING-MASON	)	CASE NO. 9182
RURAL ELECTRIC COOPERATIVE	)	
CORPORATION FROM NOVEMBER 1,	)	
1982, TO OCTOBER 31, 1984	)	

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Fleming-Mason Rural Electric Cooperative Corporation ("Fleming-Mason") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Fleming-Mason filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of Fleming-Mason's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that Fleming-Mason also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Fleming-Mason has complied in all material respects with the provisions of 807 KAR 5:056.

2. Fleming-Mason's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. Fleming-Mason should be authorized to decrease the rates charged its customers by 2.61 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Fleming-Mason through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that Fleming-Mason be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Fleming-Mason on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Fleming-Mason shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 8th day of May, 1985.

PUBLIC SERVICE COMMISSION

Richard D. Herman  
Chairman

Russell D. Dyer, Jr.  
Vice Chairman

Sam Shull  
Commissioner

ATTEST:

Acting Secretary \_\_\_\_\_

## APPENDIX A

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9182 DATED 5/8/85

The following rates and charges are prescribed for the customers in the area served by Fleming-Mason Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### SCHEDULE RSP RESIDENTIAL AND SMALL POWER\*

##### Rates:

Customer charge	\$ 5.30	Per Meter
Energy Charge (for all KWH)	5.686¢	Per KWH

#### SCHEDULE RSP - T-O-D RESIDENTIAL AND SMALL POWER T-O-D\*

##### Rates:

On-Peak Rate:		
Customer Charge	\$5.30	Per Meter
All KWH/Month	5.686¢	Per KWH
Off-Peak Rate:		
All KWH/Month	3.307¢	Per KWH

#### SCHEDULE SGS SMALL GENERAL SERVICE\*

##### Rates:

Customer Charge	\$39.67	Per Meter
Demand Charge per billing KW	6.49	Per KW
Energy Charge (for all KWH)	3.254¢	Per KWH

SCHEDULE LGS  
LARGE GENERAL SERVICE\*

Rates:

Customer Charge	\$52.90	Per Meter
Demand Charge per Billing KW	6.06	Per KW
Energy Charge (for all KWH)	3.271¢	Per KWH

SCHEDULE OLS  
OUTDOOR LIGHTING SERVICE\*

Rates:

175 Watt Mercury Vapor  
(approximately 7,000 lumens)      \$5.52 Per Month

Minimum Charge:

First year, or any portion thereof, \$66.24 per unit payable in advance. Thereafter, \$5.52 per month per unit.

Additional Charges:

(a) For non Governmental members -

The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the terms of the agreement shall be extended in proportion to the number of additional poles needed in excess of one at the rate of \$66.24 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

SCHEDULE AES  
ALL ELECTRIC SCHOOL\*

Rates:

Customer Charge	\$52.90	Per Meter
Energy Charge (for all KWH)	5.312¢	Per KWH

TEXAS EASTERN TRANSMISSION CORPORATION  
SPECIAL CONTRACTED SERVICE\*

Rates:

Customer charge	\$584.77 Per Meter
Demand Charge per Billing KW	9.24 Per KW
Energy Charge (for all KWH)	3.161¢ Per KWH

DRAVO LIME COMPANY  
SPECIAL CONTRACTED SERVICE\*

Rates:

Customer Charge	\$798.33 Per Meter
Demand Charge per Billing KW	6.39 Per KW
Energy Charge (for all KWH)	3.124¢ Per KWH

\*Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056.